

SEPARATE STATEMENT OF FINANCIAL POSITION

4th quarter, 2025

Unit: VND

Items	Code	Note	As at end of the quarter	As at the early year
1	2	3	4	5
A – CURRENT ASSETS (100=110+120+130+140+150)	100		517 042 098 591	428 189 104 509
I. Cash and cash equivalents	110		31 145 055 908	33 528 433 714
1. Cash	111	V.01	31 145 055 908	33 528 433 714
2. Cash equivalents	112			
II. Short-term investments	120	V.02	51 300 000 000	2 676 827 417
1. Trading Securities	121			
2. Provisions for securities (*) (2)	122			
3. Held-to- maturity Investment	123		51 300 000 000	2 676 827 417
III. Short-term receivables	130		351 321 173 039	313 633 356 945
1.Short-term receivables from customers	131		365 706 412 882	328 258 836 649
2. Short-term prepayments to sellers	132		30 089 880 307	27 902 514 553
3. Short-term internal receivables	133			
4. Receivables according to construction contract schedule plan	134			
5. Receivables from short-term loans	135			
6. Other short-term receivables	136	V.03	33 351 436 608	41 327 857 444
7. Provision for doubtful receivables (*)	137		- 77 826 556 758	- 83 855 851 701
8. Shortage of assets awaiting resolution	139			
IV. Inventories	140		82 308 804 448	77 489 937 126
1. Inventories	141	V.04	128 732 610 752	114 557 273 772
2. Provision for devaluation of inventories (*)	149		- 46 423 806 304	- 37 067 336 646
V. Other short-term assets	150		967 065 196	860 549 307
1. Short-term prepaid expenses	151		967 065 196	860 549 307
2. Deductible VAT	152			
3. Taxes and other payables to the State budget	153	V.05		
4. Trading Government bonds	154			
5. Other short-term assets	155			
B – NON-CURRENT ASSETS (200 = 210 + 220 + 240 + 250 + 260)	200		544 297 651 777	581 164 756 476
I. Non-current receivables	210		45 000 000	132 000 000
1. Long term trade receivables	211			
2 Long term advance to suppliers	212			
3. Working capital from subunits	213			

Items	Code	Note	As at end of the quarter	As at the early year
1	2	3	4	5
4. Long term receivables from related parties	214	V.06		
5. Long term loan receivables	215			
6. Long term other receivables	216	V.07	45 000 000	132 000 000
7. Provision for bad debts (*)	219			
II. Fixed assets	220		523 200 449 492	557 005 784 928
1. Tangible fixed assets	221	V.08	522 351 859 758	555 949 118 184
– Historical Cost	222		1 130 463 786 666	1 126 216 898 340
– Accumulated depreciation (*)	223		- 608 111 926 908	- 570 267 780 156
2. Fixed assets of finance leasing	224	V.09		
– Historical Cost	225			
– Accumulated depreciation (*)	226			
3. Intangible fixed assets	227	V.10	848 589 734	1 056 666 744
– Historical Cost	228		19 928 592 899	19 599 737 099
– Accumulated depreciation (*)	229		- 19 080 003 165	- 18 543 070 355
III. Investment properties	230	V.12		
– Historical Cost	231			
– Accumulated depreciation(*)	232			
IV. Long term assets in progress	240			328 855 800
1. Long term work in progress	241			
2. Long term construction in progress	242			328 855 800
V. Long-term investments	250		6 620 415 886	11 490 415 886
1. Investments in subsidiary	251		34 549 000 000	34 549 000 000
2. Investments in joint-venture, associates	252			
3. Other long-term investments	253	V.13		
4. Provision for devaluation long-term investments (*)	254		- 27 928 584 114	- 23 058 584 114
5. Held-to-maturity investments	255			
VI. Other long-term assets	260		14 431 786 399	12 207 699 862
1. Long-term prepaid expenses	261	V.14	6 978 558 144	3 723 919 249
2. Deferred income tax assets	262	V.21		
3. Long term equipment, materials and spare parts	263		7 453 228 255	8 483 780 613
4. Other long-term assets	268			
5. Goodwill	269			
TOTAL ASSETS (270 = 100 + 200)	270		1 061 339 750 368	1 009 353 860 985

Items	Code	Note	As at end of the quarter	As at the early year
1	2	3	4	5
A – LIABILITIES (300 = 310 + 330)	300		529 142 406 604	592 758 341 303
I. Current liabilities	310		529 142 406 604	481 437 064 327
1. Short-term trade payables	311		77 909 399 682	75 060 647 309
2. Short-term prepayments from customers	312		95 629 241 961	71 922 527 289
3. Taxes and other payables to State budget	313	V.16	37 230 247 921	29 475 122 744
4. Payables to employees	314		79 173 378 840	55 290 519 471
5. Accrued expenses	315	V.17	11 307 566 231	10 836 742 310
6. Payables to related parties	316			
7. Payables from construction contract	317			
8. Short-term deferred revenue	318			
9. Other short-term payables	319	V.18	78 160 558 445	68 490 916 527
10. Short-term loan and payable for finance leasing	320		125 372 946 400	148 000 421 553
11. Provision for short-term payable	321			
12. Reward and welfare funds	322		24 359 067 124	22 360 167 124
13. Stabilization fund	323			
14. Trading Government bonds	324			
II. Non-current liabilities	330			111 321 276 976
1. Long term trade payables	331			
2. Long term advance to customers	332			
3. Long term accruals	333			
4. Working capital from subunits	334			
5. Long term payables to related parties	335			
6. Long term deferred revenue	336			
7. Other long term liabilities	337			
8. Long term loans and debts	338			111 321 276 976
9. Convertible bond	339			
10. Preference shares	340			
11. Deferred tax liabilities	341	V.21		
12. Provision for bad debts	342			
13. The development of science and technology fund	343			
B – OWNER'S' EQUITY (400 = 410 + 430)	400		532 197 343 764	416 595 519 682
I. Owner's equity	410	V.22	532 197 343 764	416 490 269 682
1. Contributed chartered capital	411		266 913 190 000	266 913 190 000
- Owner's investment capital	411a			
- Ordinary shares	411b		266 913 190 000	266 913 190 000
- Preferences shares	411c			
2. Share premium	412			
3. Bond option	413			
4. Other owner's equity	414			
5. Treasury shares (*)	415			
6. Asset revaluation difference	416			
7.Exchange rate difference	417			

Items	Code	Note	As at end of the quarter	As at the early year
1	2	3	4	5
8. Development investment fund	418		60 698 806 154	35 698 806 154
9. Financial reserve fund	419			
10. Other fund of owners' equity	420		500 000 000	500 000 000
11. Undistributed earnings	421		204 085 347 610	113 378 273 528
- Previous period undistributed earnings	421a		145 763 475 052	13 783 955 007
- This period undistributed earnings	421b		58 321 872 558	99 594 318 521
12. Construction investment fund	422			
13. Non-controlling interest of shareholders	429			
II. Other funds	430			105 250 000
1. Other funds	431	V.23		105 250 000
2. Fixed assets arising from other fund	432			
TOTAL LIABILITIES AND OWNERS' EQUITY (440= 300 + 400)	440		1 061 339 750 368	1 009 353 860 985

Prepared by
(signed)



Nguyen Thi Mai Huong

Chief Accountant
(signed)



Dang Xuan Cung

Hanoi, 27 January Year 2026

General Director
(signed and sealed)



Nguyen Kim Cuong

SEPARATE STATEMENT OF INCOME

4th quarter, 2025

Unit: VND

Items	Code	Note	Reported quarter		Accumulated from the beginning of this year to the end of this quarter	
			This year	Previous year	This year	Previous year
1	2	3	4	5	1	2
1. Sales and services revenue	1	VI.25	307 450 181 495	228 676 455 465	688 872 280 260	554 243 602 220
2. Revenue deduction	2					
3. Net revenue from sales and services (10 = 01 - 02)	10		307 450 181 495	228 676 455 465	688 872 280 260	554 243 602 220
4. Cost of goods sold	11	VI.27	215 456 268 090	152 073 004 213	452 279 613 562	339 460 515 430
5. Gross profit from sales of goods and rendering of service (20 = 10 - 11)	20		91 993 913 405	76 603 451 252	236 592 666 698	214 783 086 790
6. Financial operating revenue	21	VI.26	746 760 685	221 758 143	1 902 750 624	2 064 794 214
7. Financial expense	22	VI.28	4 362 733 246	9 311 563 447	15 279 268 518	33 326 170 418
In which: Interest expense	23		2 207 084 507	4 264 561 809	10 388 746 692	22 935 728 773
8. Share of profit or losses in associates	24					
9. Selling expense	25					218 472 295
10. General and administration expense	26		10 815 922 039	17 571 575 687	33 863 971 844	55 309 707 801
			77 562 018 805	49 942 070 261	189 352 176 960	127 993 530 490
11. Net profit from business activities { 30=20+ (21-22)+24-(25+26)}	30					
12. Other income	31		38 738	1 204 729 900	190 361 902	1 302 911 720
13. Other expense	32		905 060 275	7 389 845 874	2 089 237 948	8 468 431 612
14. Other profit (40= 31-32)	40		- 905 021 537	- 6 185 115 974	- 1 898 876 046	- 7 165 519 892
15. Total earnings before interest and tax (50 = 30 + 40)	50		76 656 997 268	43 756 954 287	187 453 300 914	120 828 010 598
16. Current corporate income tax expense	51	VI.40	18 335 124 710	6 321 928 835	38 491 435 432	21 233 692 077
17. Deferred corporate income tax expense	52	VI.40				
18. Net profit after tax (60 = 50 - 51 - 52)	60		58 321 872 558	37 435 025 452	148 961 865 482	99 594 318 521
19. Net profit after tax of the parent	61					
20. Equity holders of NCI	62					
21. Basic earnings per share (*)	70					
22. Diluted earnings per share (*)	71					

Prepared by
(signed)


Nguyen Thi Mai Huong

Chief Accountant
(signed)


Dang Xuan Cung

General Director
(signed and sealed)

Nguyen Kim Cuong

(Issued under Circular No. 200/2014/TT-BTC
dated December 22, 2014 of Ministry of Finance)

SEPARATE STATEMENT OF CASH FLOW

4th quarter, 2025

(Indirect method)

ITEMS	Code	Total	
		This year	Previous year
I. Cash flow from business activities			
1. Profit before tax	1	187 453 300 914	120 828 010 598
2. Adjustment for			
- Depreciation of fixed assets	2	39 058 743 562	39 056 207 721
- Provisions	3	8 197 174 715	34 296 475 399
- Exchange gains / losses from retranslation of monetary items denominated in foreign currency	4	- 753 300 805	1 449 932 253
- Gains, losses from investment activities	5	- 623 749 852	- 539 082 871
- Interest expense	6	10 388 746 692	22 935 728 773
- Other adjustments	7		
3. Operating profit before changes in working capital	8	243 720 915 226	218 027 271 873
- Increase or decrease in receivables	9	- 31 658 521 151	50 097 982 035
- Increase or decrease in inventories	10	- 14 175 336 980	- 504 003 184
- Increase or decrease in payables (exclusive of interest payable/ Corporate income tax payable)	11	59 171 819 078	- 5 768 871 617
- Increase or decrease in prepaid expense	12	- 3 361 154 784	- 208 746 908
- Increase or decrease in trading securities	13		
- Paid interest expense	14	- 7 800 034 999	- 15 348 069 172
- Corporate income tax paid	15	- 30 342 949 277	- 25 363 805 159
- Other income from business activities	16		
- Other payments on operating activities	17	- 15 241 000 000	- 9 083 300 000
Net cash flow from operating activities	20	200 313 737 113	211 848 457 868
II. Cash flow from investment activities			
1. Purchase or construction of fixed assets and other long-term assets	21	- 5 253 408 126	- 2 031 743 952
2. Proceeds from disposals of fixed assets and other long-term assets	22		488 530 556
3. Cash spent on lending, purchasing debt instruments of other entities	23	- 51 300 000 000	- 2 676 827 417
4. Cash recovered from lending, reselling debt instruments of other entities	24	2 676 827 417	
5. Cash spent on investing in capital contributions to other entities	25		
6. Cash recovered from investing in capital contributions to other entities	26		
7. Interest and dividend received	27	195 901 650	50 552 315
Net cash flow from investing activities	30	- 53 680 679 059	- 4 169 488 498
III- Cash flow from financing activities			
1. Proceeds from issue of share, receivables of capital contribution from owners	31		

ITEMS	Code	Total	
		This year	Previous year
2. Repayment for capital contributions to owners, buy back shares issued by the enterprise	32		
3. Proceeds from borrowings	33	20 158 530 593	49 216 105 725
4. Repayment of principal	34	- 154 107 282 722	- 236 648 765 124
5. Finance lease repayment	35		
6. Dividends, profits paid to owners	36	- 15 125 145 212	- 5 603 110 875
Net cash flow from financing activities	40	- 149 073 897 341	- 193 035 770 274
Net cash flow in the year (50=20+30+40)	50	- 2 440 839 287	14 643 199 096
Cash and cash equivalents at the beginning of the period	60	33 528 433 714	18 888 969 490
Effect of exchange rate fluctuations	61	57 461 481	- 3 734 872
Cash and cash equivalents at the end of the period (taken as per account balance)	70	31 145 055 908	33 528 433 714

Prepared by
(signed)



Nguyen Thi Mai Huong

Chief Accountant
(signed)



Dang Xuan Cung

Hanoi, 27 January Year 2026

General Director
(signed and sealed)



Nguyen Kim Cuong

NOTES TO THE SEPARATE FINANCIAL STATEMENT**4th quarter, 2025****I. General information of the Company****1. Form of ownership:**

Power Engineering Consulting Joint Stock Company 1, abbreviated as PECCI (hereinafter referred to as "the Company") is a Joint Stock Company established and operating under the Business Registration Certificate No. 0103021734 issued by the Department of Planning and Investment of Hanoi City on January 2nd, 2008, registered for the 10th change under the Business Registration Certificate No. 0100100953 on August 17th, 2017.

Power Engineering Consulting Joint Stock Company 1 is located at 66, Luong Ngoc Quyen road, Ha Dong district, Hanoi. The Company's charter capital is VND 266,913,190,000; divided into 26,691,319 shares with a par value of VND 10,000/share. Of which: Vietnam Electricity holds 14,504,227 shares equivalent to VND 145,042,270,000, accounting for 54.34% of the charter capital; other shareholders hold 12,187,092 shares equivalent to VND 121,870,920,000, accounting for 45.66% of the charter capital.

2. Business field**3. Business activities:**

The main business activities of the Company in the Business Registration Certificate includes:

- Investigation, design of the power projects;
- Process and tests of steel electric poles;
- Construction, rehabilitation of small-scaled hydropower projects;
- Construction of power grids from 35 KV and below;
- Study and preparation of investment projects;
- Design of power projects at all stages;
- Construction investigation, environmental survey, geological tests, construction materials test, etc., to serve for design purposes;
- Review of power engineering design projects not designed by the Company;
- Acting as the EPC contractor for investigation, design and management of power projects within the EVN's scope;
- Preparation of materials and equipment documents to serve for bidding on power projects, verification of the construction quality of power projects within the EVN's scope;
- Supply of consulting services for bidding, and economic contract consulting services for power projects;
- Consulting on services and construction of power source projects, power grids and other industrial and civil projects including: investigation, survey, investment project preparation, construction planning, investigation, design and cost estimates, document preparation and bidding services for design, equipment procurement, construction and installation, construction supervision, construction management contracting;
- Testing and processing all types of electric poles;
- Construction and rehabilitation of small-scaled hydropower plants;
- Supply of consulting, design services on telecommunications projects;

- Investment in construction of hydropower project;
- Production and trading of power;
- Exploitation and filtration of water serving for industry and daily life;
- Investigation and mapping services (topography, cadastral);
- Construction and installation of power grid projects with voltage up to 110KV;
- Design and manufacture of electro-mechanical equipment;
- Verification of civil works and testing services, checking the mechanical strength of concrete and structures.

4. Normal production, business cycle

5. Characteristics of the Company's operations in the fiscal year affecting the financial statements

6. Company's structure

- List of subsidiaries:

Power Engineering Investigation, Design & Construction Co., Ltd 1

Power Engineering Investigation, Design & Construction Co., Ltd 2

Power Engineering Consulting Co., Ltd 3 Danang

Power Engineering Investigation, Design & Construction Co., Ltd 4

- List of joint ventures and affiliated companies.
- List of affiliated units without legal entity that are dependent accounting

7. Statement on the comparability of information on the Financial Statements (whether it is comparable or not, if not comparable, clearly state the reason such as change of ownership form, separation, merger, state the length of the comparison period, etc.).

II. Accounting period and accounting currency

1. Annual accounting period commences from January 01th, 2025 and ends as at December 31st, 2025.

2. The Company maintains its accounting records in Vietnamese Dong (VND).

In case there is a change in the accounting currency compared to the previous year, clearly explain the reason and impact of the change.

III. Standards and Applicable Accounting Policies

1. Applicable Accounting Policies:

The Company applies the Vietnamese Accounting Standards, Vietnamese Enterprise Accounting System issued under Circular No. 200/2014/TT-BTC dated December 22nd, 2014 and circulars guiding the implementation of accounting standards by the Ministry of Finance in preparing and presenting interim consolidated financial statements.

2. Declaration of compliance with Accounting Standards and Accounting System:

The Board of Directors ensures that it has complied with the requirements of Vietnamese Accounting Standards, Vietnamese Enterprise Accounting Regime issued under Circular No. 200/2014/TT-BTC dated December 22, 2014 as well as circulars guiding the implementation of accounting standards of the Ministry of Finance in preparing and presenting the Interim Consolidated Financial Statements.

IV. Applicable accounting policies

1. Principles for converting Financial Statements prepared in foreign currencies to Vietnamese Dong (In case the accounting currency is different from Vietnamese Dong); Impact (if any) due to the conversion

of Financial Statements from foreign currencies to Vietnamese Dong.

2. Types of exchange rates applied in accounting

3. Principles for determining the actual interest (effective interest) used to discount cash flows

4. Principles for recording cash and cash equivalents:

Cash: Includes cash in hand, non-term bank deposits.

5. Accounting principle of financial investment

Investments in subsidiaries are initially recognized in the accounting books at historical cost. After initial recognition, the value of these investments is determined at historical cost minus provision for devaluation of investment values.

Provision for devaluation of investment values in subsidiaries is made at the end of the year based on the Financial Statements of the subsidiary at the time of provision. Provision for devaluation of investment values is made when the investee incurs a loss..

- a) Securities held – for – trading;
- b) Held-to-maturity investments;
- c) Loans;
- d) Investments in subsidiary, joint-venture, associates;
- d) Investment in equity instruments of other entities;
- e) Accounting methods for other transactions related to financial investments.

6. Accounting principle of debt receivables

Receivables are tracked in detail by due date, receivable subject, original currency, and other factors according to the Company's management needs.

Provision for bad-debts receivables is set aside for the following items: Overdue receivables recorded in economic contracts, loan agreements, contractual commitments or debt commitments and undue receivables that are unlikely to be recovered. In particular, the provision for overdue receivables is based on the overdue payment period and estimated possible losses.

7. Principles for inventories recognition:

- Principles for inventories recognition;

Inventories are initially recognized at the historical cost, including: Purchase costs, processing costs and others directly related costs incurred in bringing the inventories to their location and condition at the time of initial recognition. After initial recognition, at the time of preparing the Financial Statements, if the net realizable value of the inventories is lower than the historical cost, the inventories are recognized at net realizable value.

- Method for calculating inventories values;
- Method of accounting for inventories;
- Method of making provisions for devaluation of inventories.

8. Principles for recognizing and depreciating fixed assets, fixed assets of finance leasing, investment properties

9. Accounting principle for business cooperation contracts

10. Accounting principle for deferred CIT

11. Accounting principle for prepaid cost

Expenses incurred in relation to the results of production and business activities of many accounting periods are recognized as prepaid expenses to be gradually allocated to the results of production and business activities in the following accounting periods.

The calculation and allocation of long-term prepaid expenses into production and business expenses in each accounting period is based on the nature and level of each type of expense to select a reasonable allocation method and criteria. Prepaid expenses are gradually allocated to production and business expenses using the straight-line method.

12. Accounting principles for liabilities

Liabilities are tracked according to payment period, payable subject, original currency payable and other factors according to the Company's management needs.

13. Principles of recognition for loan and liabilities of financial leasing

Loans and liabilities of financial leasing are tracked by each lending object, each loan agreement and the repayment term of the loans and financial leasing liabilities. In case of loans and liabilities in foreign currency, detailed tracking is performed by original currency.

14. Principles of recognition and capitalization of borrowing costs

Borrowing costs are recognized as production and business expenses in the period when incurred, except for borrowing costs directly related to the investment in construction or production of unfinished assets, which are included in the value of that asset (capitalized) when meeting all the conditions specified in Vietnamese Accounting Standard No. 16 "Borrowing costs". In addition, for separate loans for the construction of fixed assets, investment real estate, interest is capitalized even when the construction period is less than 12 months.

15. Principles of recognition of accrued expenses

Payables for goods and services received from sellers or provided to buyers during the reporting period but not actually paid and other payables such as: Vacation wages, costs during seasonal production downtime, interest expenses payable on loans, etc. are recognized in production and business expenses of the reporting period.

The recognition of accrued expenses into production and business expenses during the period is carried out according to the principle of matching between revenue and expenses incurred during the period. Accrued expenses will be settled with the actual expenses incurred. The difference between the amount of prepayment and actual expenses is reversed.

16. Principles and methods of recognizing provisions for payables

17. Principles of recognition of deferred revenue

18. Principles of recognition of convertible bonds

19. Principles of recognition of owner's equity

- Principles of recognition of Owner's equity, share premium, convertible bond options, other equities.

- Principles of recognition of asset revaluation difference

- Principles of recognition of foreign exchange difference

- Principles of recognition of undistributed profits

20. Principles and methods of revenue recognition

- Sale revenue

- Service revenue

- Financial activities revenue

- Construction contract revenue

- Other revenues

21. Accounting principles of revenue deductions

22. Accounting principles of cost of goods sold

23. Accounting principles of financial costs

24. Accounting principles of sale cost, corporate management cost

25. Principles and methods of recognizing current CIT expenses and deferred CIT expenses

26. Other accounting principles and methods

V. Applicable accounting policies (in case the enterprise does not meet the assumption of continuous operation)

VI. Additional information for items presented in the Balance Sheet

Unit: VND

01 - Cash	Closing balance	Opening balance
- Cash	907 479 174	226 413 091
- Bank deposit	30 237 576 734	33 302 020 623
- Cash in transit	0	0
- Cash equivalents		
Total	31 145 055 908	33 528 433 714

02 – Financial investments	Closing balance of the period			Opening balance		
	Historical cost	Fair value	Provision	Historical cost	Fair value	Provision
a) Securities held – for trading		0			0	
- Total value of shares		0			0	

- Total value of bonds		0			0	
- Other investments		0			0	
- Reasons of changes in each investment/type of stocks, bonds						
In quantity						
In value						

	Closing balance of the period		Opening balance	
	Book value	Historical cost	Book value	Historical cost
b) Held-to-maturity investments	51 300 000 000	51 300 000 000	2 676 827 417	2 676 827 417
b1) Short term	51 300 000 000	51 300 000 000	2 676 827 417	2 676 827 417
- Term deposit	51 300 000 000	51 300 000 000	2 676 827 417	2 676 827 417
- Bond				
- Other investments				
b2) Long term				
- Term deposit				
- Bond				
- Other investments				

	Closing balance of the period			Opening balance		
	Historical cost	Provision	Fair value	Historical cost	Provision	Fair value
c) Equity investments in other entities	34 549 000 000	(27 928 584 114)	6 620 415 886	34 549 000 000	(23 058 584 114)	11 490 415 886
- Investment in subsidiaries	34 549 000 000		34 549 000 000	34 549 000 000		34 549 000 000
- Investment in joint ventures and associates			0			0
- Equity investments in other entities			0			0

- Summary of operations of subsidiaries, joint ventures and associates during the period

- Material transactions between entity and its subsidiaries, joint ventures and associates in the accounting period;
- If the fair value cannot be determined, explain the reason..

03 - Trade receivables	Closing balance of the period	Opening balance
a) Short term trade receivables	365 706 412 882	328 258 836 649
b) Long term trade receivables		
c) Trade receivables from relevant parties	247 500 969 878	203 589 981 356
Southern Power Projects Management Board – Branch of National Power Transmission Corporation	935 300 777	2 407 079 540
Hai Phong Power Grid Projects Management Board	7 272 727	7 272 727
Ho Chi Minh City Power Grid Projects Management Board	728 670 674	1 362 991 842
Ninh Thuan Nuclear Power Projects Management Board	813 525 747	33 000 000
Hanoi Power Grid Projects Management Board	6 127 678 886	5 847 929 965
Central Power Grid Projects Management Board – Central Power Corporation	201 385 000	201 385 000
Power Transmission Projects Management Board – Branch of National Power Transmission Corporation	9 536 131 307	11 573 478 969
Central Power Works Projects Management Board – National Power Transmission Corporation	18 923 971 989	31 911 935 084
Power Project Management Board No.1 – Branch of Vietnam Electricity (EVN)	36 851 786 682	20 200 728 686
Power Project Management Board No.3 – Branch of Vietnam Electricity (EVN)	362 521 141	362 521 141
Hydropower Project Management Board No.2	230 691 000	230 691 000
Northern Power Grid Project Management Board – Northern Power Corporation	248 234 346	248 234 346
Thai Binh Thermal Power Project Management Board		1 747 258 994
Hanoi Power Development Project Management Board – Hanoi Power Corporation	3 075 183 193	496 143 193
Power Project Management Board No.2	35 160 270 367	14 107 500 862
Northern Power System Load Dispatch Center Management Board	381 686 048	381 686 048
Tuyen Quang Hydropower Company – Branch of Vietnam Electricity (EVN)	2 562 211 700	2 308 724 128
Song Ba Ha Hydropower Plant		1 778 902 582
Vietnam Power Development Joint Stock Company		412 948 592
Central Hydropower Joint Stock Company	114 613 161	106 553 488
Thac Ba Hydropower Joint Stock Company	112 906 092	112 906 092
Power Construction Consulting Joint Stock Company No.4	1 269 828 233	1 269 828 233
Uong Bi Thermal Power Company – Branch of Power Generation Corporation 1		10 031 700
Mong Duong Thermal Power Company	41 904 499	63 804 286
Se San Hydropower Development Company	709 996 952	1 059 709 002
Hai Duong Power Company (Single-member LLC)	70 607 623	70 607 623
Son La Hydropower Company – Branch of Vietnam Electricity (EVN)	1 801 194 966	2 867 655 648
An Khe – Ka Nak Hydropower Company – Branch of Power Generation Corporation 2	51 480 000	51 480 000
Song Bung Hydropower Company	20 929 255	110 310 055
Song Tranh Hydropower Company		55 524 813

Dong Nai Hydropower Company	13 655 000	45 100 000
Power Transmission Company No.1	3 853 079 845	2 824 255 731
Nghi Son Thermal Power Company – Branch of Power Generation Corporation 1	26 768 700	796 226 814
Ban Ve Hydropower Company	1 000 763 800	3 030 908 280
Huoi Quang – Ban Chat Hydropower Company – Branch of Vietnam Electricity (EVN)	5 073 046 681	3 195 659 279
Hoa Binh Hydropower Company	5 566 921 447	356 982 241
Cao Bang Power Company	22 957 590	22 957 590
Ha Nam Power Company	22 727 273	22 727 273
Nam Dinh Power Company	29 909 091	29 909 091
Power Generation Corporation 2 – Single-member LLC	213 570 000	213 570 000
Northern Power Project Management Board	977 101 887	977 101 887
Quang Ninh Thermal Power Joint Stock Company	630 855 000	
Thac Mo Hydropower Joint Stock Company	88 075 266	
Da Nhim – Ham Thuan – Da Mi Hydropower Joint Stock Company	175 986 432	
Power Construction Consulting Joint Stock Company No.3	1 376 516 732	
Ialy Hydropower Company	2 109 312 092	
Dong Nai 5 Hydropower Company – TKV	160 000 000	
Thai Binh Thermal Power Company	643 290 652	
Northern Power Works Projects Management Board – Branch of National Power Transmission Corporation	38 842 696 324	29 215 298 780
Electricity Power Trading Company	64 463 576 225	57 596 603 585
Northern Power Construction Project Management Board – Branch of Northern Power Corporation	1 870 177 476	3 863 857 166

04 - Other receivables	Closing balance of the period		Opening balance	
	Value	Provision	Value	Provision
a) Short term	33 351 436 608		41 327 857 444	
- Receivables from privatization				
- Receivables from interest and dividend				
- Receivables from employees				
- Collateral and deposits received	12 859 933 910		19 077 759 793	
- Borrow				
- Payment services	20 269 962		43 397 366	
- Other receivables	20 471 232 736		22 206 700 285	
b) Long term	45 000 000		132 000 000	
- Receivables from privatization				

- Receivables from interest and dividend				
- Receivables from employees				
- Collateral and deposits received	45 000 000		132 000 000	
- Borrow				
- Payment services	0		0	
- Other receivables				
Total	33 396 436 608		41 459 857 444	

05 - Shortage of assets awaiting resolution	Closing balance of the period		Opening balance	
	Quantity	Value	Quantity	Value
a) Cash				
b) Inventories				
c) Fixed assets				
d) Other assets				
- Receivables from employees				
- Collateral and deposits received				
- Borrow				
- Payment services				
- Other receivables				
Total				

06 - Non-performing loan (NPL)	Closing balance of the period			Opening balance		
Object	Recoverable value	Debtor	Recoverable value	Debtor	Recoverable value	Debtor
Total value of receivables, overdue loans or non-overdue loans but unlikely to be recovered (detailing the overdue period and value of receivables, overdue						

loans by each debtor/entity if the receivables by each entity account for 10% or more of the total overdue debt						
Information on fines, late interest receivables, etc. arising from overdue debts but not recognized as revenue;						
Recoverability of overdue receivables.						
Total						

07 - Inventories	Closing balance of the period		Opening balance	
	Historical cost	Provision	Historical cost	Provision
- Purchased goods in transit				
- Raw materials, fine materials	1 170 965 628		2 003 351 237	
- Tools and supplies	0		0	
- Work in progress	127 561 645 124		112 553 922 535	
- Finished goods				
- Goods				
- Merchandized goods				
- Goods in bonded warehouse				
Total	128 732 610 752	(46 423 806 304)	114 557 273 772	(37 067 336 646)
- Value of holdup, poor, degraded inventory that cannot be sold at the closing balance of the period; Causes and solutions for the holdup, poor, degraded inventory				
- Value of inventory used as mortgage, collateral to secure payables at the closing balance of the period				
- Reasons for additional provisioning or reversal of provisions for devaluation of inventories				

08 - Long term assets in progress	Closing balance of the period		Opening balance	
	Historical cost	Recoverable value	Historical cost	Recoverable value
a) Long term work in progress				
Total				
b) Construction in progress				
- Purchase	0		0	
- Construction			328 855 800	
- Repair				
Total			328 855 800	

09 - Increase/decrease of tangible fixed assets

Items	Buildings and structures	Machinery and equipment	Transportation and transmission	Office equipment	Other tangible fixed assets	Total
Original cost						
Opening balance	782 987 075 284	261 271 709 501	51 363 727 001	8 786 571 145	21 807 815 409	1 126 216 898 340
- Purchase in the period		933 178 750	3 193 235 090	581 019 966	217 118 519	4 924 552 325
- Final Construction investments						
- Other increases				1		1
- Transfer to investment property						
- Disposals of assets			677 664 000			677 664 000
- Other decreases						
Closing balance	782 987 075 284	262 204 888 251	53 879 298 091	9 367 591 112	22 024 933 928	1 130 463 786 666
Accumulated depreciation value						
Opening balance	314 467 875 488	190 189 083 321	51 087 879 841	8 111 304 025	6 411 637 481	570 267 780 156
- Depreciation in	28 472 742 036	8 957 122 097	299 019 020	328 810 250	464 117 349	38 521 810 752

the year						
- Other increases						
- Transfer to invested assets						
- Disposals of assets			677 664 000			677 664 000
- Other decreases						
Closing balance	342 940 617 524	199 146 205 418	50 709 234 861	8 440 114 275	6 875 754 830	608 111 926 908
Residual value of tangible fixed assets						
- On the opening balance day	468 519 199 796	71 082 626 180	275 847 160	675 267 120	15 396 177 928	555 949 118 184
- On the closing day of the period	440 046 457 760	63 058 682 833	3 170 063 230	927 476 837	15 149 179 098	522 351 859 758

* Residual value at the year-end of tangible fixed assets used as mortgage, collateral for loans:	
* Original value of fixed assets at the year-end that have been fully depreciated but are still in use:	
* Original value of fixed assets at the year-end awaiting liquidation:	
* Commitments to purchase and sell tangible fixed assets of great value in the future:	
* Other changes in tangible fixed assets:	

10 - Increase/decrease of intangible fixed assets

Items	Land use rights	Copyrights	Trademark	Computer software	Licenses and franchises	Other intangible fixed assets	Total
Original cost							
Opening balance				17 441 135 579		2 158 601 520	19 599 737 099
- Purchase in the year						328 855 800	328 855 800
- Created from entity's internal							
- Increase due to business consolidation							

- Other increases							
- Disposals of assets							
- Other decreases							
Closing balance				17 441 135 579		2 487 457 320	19 928 592 899
Accumulated depreciation value							
Opening balance				17 288 441 152		1 254 629 203	18 543 070 355
- Depreciation in the year				81 634 614		455 298 196	536 932 810
- Other increases							
- Disposals of assets							
- Other decreases							
Closing balance				17 370 075 766		1 709 927 399	19 080 003 165
Residual value of intangible fixed assets							
- On the opening balance day				152 694 427		903 972 317	1 056 666 744
- On the closing balance day				71 059 813		777 529 921	848 589 734

* Original cost of fully depreciated intangible assets still in use:

13 - Pre-paid costs

Items	Closing balance of the period	Opening balance
a) Short term	967 065 196	860 549 307
- Prepaid costs for fixed asset operating leases	0	0
- Instruments and tools used	0	0
- Borrowing costs		

- Other items ((listed in detail if the value is high)	967 065 196	860 549 307
b) Long term	6 978 558 144	3 723 919 249
- Business establishment costs		
- Insurance costs	0	0
- Other items ((listed in detail if the value is high)	6 978 558 144	3 723 919 249
Total	7 945 623 340	4 584 468 556

14 - Other assets

Items	Closing balance	Opening balance
a) Short term		
b) Long term		
Total		

15 – Borrowings and finance lease liabilities	Closing balance of the period		Amount increased in the period	Amount decreased in the period	Opening balance	
	Value	Debt-service coverage ratio			Value	Debt-service coverage ratio
a) Short-term loan	125 372 946 400		25 852 332 223	48 479 807 376	148 000 421 553	
b) Long-term loan (details by the period)	0		(5 626 346 400)	105 694 930 576	111 321 276 976	
Total	125 372 946 400		20 225 985 823	154 174 737 952	259 321 698 529	

16 – Trade payables	Closing balance of the period		Opening balance	
	Value	Debt- service coverage ratio	Value	Debt- service coverage ratio
a) Short term trade payables	77 909 399 682		75 060 647 309	
b) Long term trade payables	0		0	
c) Unpaid outstanding debt				

d) Trade payables to related parties				
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17 - Taxes and other payables to State budget	Opening balance	Amount payable during the period	Actual amount payable during the period	Closing balance
a) Amount payables				
- Value added tax	13 054 848 694	42 705 266 583	46 055 705 373	9 704 409 904
- Special consumption tax	0	0	0	0
- Export/Import tax	0	0	0	0
- Company income tax	10 836 914 077	38 491 435 432	30 342 949 277	18 985 400 232
- Personal income tax	271 419 573	14 343 224 658	12 266 304 403	2 348 339 828
- Natural resources consumption tax	2 290 388 591	28 661 304 386	28 011 479 077	2 940 213 900
- Land, house tax and land rental	0	1 724 499 528	1 724 499 528	0
- Other taxes	0	93 310 939	93 310 939	0
- Other fees, charges and payable amounts	3 021 551 809	12 228 016 552	11 997 684 304	3 251 884 057
Total	29 475 122 744	138 247 058 078	130 491 932 901	37 230 247 921
b) Amount receivables				
- Value added tax	0	0	0	0
- Special consumption tax	0	0	0	0
- Export/Import tax	0	0	0	0
- Company income tax	0	0	0	0
- Personal income tax	0	0	0	0
- Natural resources consumption tax	0	0	0	0
- Land, house tax and land rental	0	0	0	0
- Other taxes	0	0	0	0
- Other fees, charges and payable amounts	0	0	0	0
Total	0	0	0	0

18 – Accrued expenses	Closing balance of the period	Opening balance
a) Short term	11 307 566 231	10 836 742 310
- Excerpt salary cost during vacation time		
- Costs during downtime		
- Accrued expenses of temporarily calculated cost of goods, sold real estates		
- Other accrued expenses		
b) Long term	0	
- Loan interest		
- Other items (detailed in each item)	0	
Total	11 307 566 231	10 836 742 310

19 – Other payables	Closing balance of the period	Opening balance
a) Short term	78 160 558 445	68 490 916 527
- Surplus of assets awaiting resolution		
- Trade Union fees	45 012 390	71 951 190
- Social insurance		
- Health care insurance		
- Unemployment insurance		
- Payable to the equitization		
- Get short-term escrow, deposits		
- Dividends, profits payable	3 346 968 493	2 812 979 715
- Other payables, receivables	74 768 577 562	65 605 985 622
b) Long term	0	0
- Get long-term escrow, deposits		
- Other payables, receivables	0	0
Total	78 160 558 445	68 490 916 527

20 – Deferred revenue	Closing balance of the period	Opening balance
a) Short-term		
- Revenue received in advance		
- Revenue from traditional customer programs		
- Other deferred revenues		
Total		
b) Long-term		
- Revenue received in advance		
- Revenue from traditional customer programs		
- Other deferred revenues		

	Closing balance of the period	Opening balance	Reason
c) Possibility of not being able to perform the contract with the customer (details of each item, reasons for inability to perform)			

21 – Bond issued

21.1. Ordinary bonds

Closing balance

Opening balance

	Value	Interest rate	Term	Value	Interest rate	Term
a) Issued bonds						
- Bonds type issued at par value						
- Bonds type issued at discount						
- Bonds type issued with premium						
Total						
b) Notes in details of bonds held by related parties (by type of bond)						

21.2. Convertible bonds

22. Preference shares classified as liabilities

- Par value of shares;
- Issued Objects (General Director Board, employees, others);

- Terms of repurchase (Time, repurchased price, other basic provisions in the issued contract);
- Value repurchased during the period;
- Other Notes.

25. Owner's equity

Unit: VND

a. Table against the volatility of the owner's equity

	Owner's equity	Other equities	Margin of property revaluation	Exchange rate differences	Undistributed earnings and funds	Constructi on investment funds	Treasury shares	Other fund of owners' equity	Investment and development fund	Total
Opening balance in the previous year	266 913 190 000			0	76 063 614 507			500 000 000	17 698 806 154	361 175 610 661
- Capital increase in the previous year										0
- Profit in the previous year					99 594 318 521					99 594 318 521
- Other increases				4 154 770 966				0	18 000 000 000	22 154 770 966
- Capital reduction in the previous year					62 279 659 500					62 279 659 500
- Loss in the previous year					0					0
- Other reduction				4 154 770 966				0	0	4 154 770 966
Opening balance in this year	266 913 190 000			0	113 378 273 528			500 000 000	35 698 806 154	416 490 269 682
- Capital increase in the previous year										0
- Profit in this year					148 961 865 482					148 961 865 482
- Other increases				2 360 296 560				0	25 000 000 000	27 360 296 560
- Capital reduction in this year					58 254 791 400					58 254 791 400
- Loss in this year					0					0
- Other reduction				2 360 296 560				0	0	2 360 296 560
Closing balance in this year	266 913 190 000			0	204 085 347 610			500 000 000	60 698 806 154	532 197 343 764

b) Details of owner's equity	Closing balance of the period	Opening balance
- Capital contribution of the parent company (if it is a subsidiary)		
- Capital contribution of other entities	266 913 190 000	266 913 190 000
- Number of treasury shares		
Total	266 913 190 000	266 913 190 000

c) Capital transactions with owners and distribution of dividends, profit sharing	This year	Previous year
- Owners' investment capital		
+ Capital contribution at the beginning of the year	266 913 190 000	266 913 190 000
+ Capital contribution increased during the year	0	0
+ Capital contribution decreased during the year	0	0
+ Capital contribution at the end of the year	266 913 190 000	266 913 190 000
- Dividends, profits distributed	16 014 791 400	

d) Shares	Closing balance of the period	Opening balance
- Number of shares registered for issuance	26 691 319	26 691 319
- Number of shares sold to the public	26 691 319	26 691 319
+ Common shares	26 691 319	26 691 319
+ Preferred shares (classified as owner's equity)		
- Number of shares repurchased (treasury shares)		
+ Common shares		
+ Preferred shares (classified as owner's equity)		
- Number of outstanding shares	26 691 319	26 691 319
+ Common shares	26 691 319	26 691 319
+ Preferred shares (classified as owner's equity)		
* Par value of outstanding shares:	10 000	10 000

d) Dividends	Value
- Dividends declared after the end of the accounting period:	
+ Dividends declared on common shares	
+ Dividends declared on preferred shares	
- Dividends of unrecorded cumulative preferred shares	

e) Funds of the Company	Closing balance of the period	Opening balance
- Development investment fund	60 698 806 154	35 698 806 154
- Financial reserve fund		
- Other funds belonging to owner's equity	500 000 000	500 000 000

26. Margin of property revaluation	This year	Previous year
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27. Exchange rate differences	This year	Previous year
- Exchange rate differences due to conversion of financial statements prepared in foreign currency into VND.		
- Exchange rate differences arising from other reasons (specify the reason)		

28. Funding sources	This year	Previous year
- Funding sources allocated during the year	(27 547 238 000)	0
- Non-business expenditures	(27 441 988 000)	0
- Funding sources remaining at the end of the year	0	105 250 000

29. Off-Balance Sheet Item		
a) Leasehold assets: Total future minimum lease payments for non-irrevocable leasing contract for the following periods	As at end of the year	As at the beginning of the year
- 1 year or less		
- Over 1 year to 5 years		
- Over 5 years		

b) Deposited assets: The Company must explain in details the quantity, type, specifications, and qualifications as at the end of the period:

-Materials, goods kept for processing, and escrow:

Goods code	Goods name	Type, specifications, and qualifications	Unit	Quantity
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-Goods deposited deposit, mortgage:

Goods code	Goods name	Type, specifications, and qualifications	Unit	Quantity
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VII. Additional information for items presented in the Business Operating Statement

Unit: VND

1. Total sales and services revenue	This Year	Last Year
a) Revenue		
- Sales revenue	645 224 351 278	528 000 999 005
- Service revenue	43 647 928 982	26 242 603 215
- Construction contract revenue		
+ Construction contract revenue recognized in the period		
+ Total cumulative construction contract revenue recognized up to the time of preparing the Financial Statements		
- Other revenues		
Total	688 872 280 260	554 243 602 220
b) Revenue from related parties (detailed by counterparty)	588 837 701 927	407 786 793 916
Viet Lao Power Joint Stock Company	21 092 872 074	
Hoa Binh Hydropower Company	6 447 104 216	658 439 091
Power Transmission Projects Management Board – Branch of National Power Transmission Corporation	28 870 439 863	15 866 098 161
Huoi Quang – Ban Chat Hydropower Company – Branch of Vietnam Electricity (EVN)	11 293 844 869	2 958 943 777
Hanoi Power Grid Projects Management Board	10 236 910 879	
Thac Ba Hydropower Joint Stock Company	552 341 982	1 323 878 123
Tuyen Quang Hydropower Company – Branch of Vietnam Electricity (EVN)	3 963 708 787	3 839 535 422
Ho Ho Hydropower Plant – Branch of Ho Bon Hydropower JSC	- 132 205 529	- 18 803 894
Viet – Trung Power Investment Co., Ltd.	- 6 672 727	
Vietnam Electricity (EVN)	321 825 000	
Ban Ve Hydropower Company	3 143 737 000	
Quang Ninh Thermal Power Joint Stock Company	584 125 000	
Da Nhim – Ham Thuan – Da Mi Hydropower Joint Stock Company	162 950 400	
Central Hydropower Joint Stock Company	7 462 659	
Ialy Hydropower Company	1 953 066 752	
Ninh Thuan Nuclear Power Projects Management Board	932 472 683	
Hanoi Power Development Project Management Board – Hanoi Power Corporation	2 388 000 000	- 1 067 794
Northern Power Construction Project Management Board – Branch of Northern Power Corporation		11 168 977 896
Hanoi Power Corporation		4 454 054 752
Song Tranh Hydropower Company		2 023 930 726

Nghi Son Thermal Power Company – Branch of Power Generation Corporation 1		737 247 050
Southern Power Works Projects Management Board – National Power Transmission Corporation		254 129 053
Mong Duong Thermal Power Company		218 997 870
Song Bung Hydropower Company		82 760 000
Ho Chi Minh City Power Investment and Trading JSC		70 982 315
Power Transmission Company No.1	2 746 137 705	2 292 511 294
Central Power Works Projects Management Board – National Power Transmission Corporation	22 521 869 977	69 904 415 599
Hanoi Power Grid Project Management Board	753 346 231	
Northern Power Works Projects Management Board – Branch of National Power Transmission Corporation	49 090 382 224	30 433 815 792
Power Project Management Board No.2	66 171 656 541	40 709 635 819
Son La Hydropower Company	12 793 164 327	21 844 235 574
Power Project Management Board No.1 – Branch of Vietnam Electricity (EVN)	80 196 495 963	6 928 175 465
Electricity Power Trading Company	261 600 008 625	192 035 901 825
Song Ba Ha Hydropower Joint Stock Company	1 152 656 426	
c) In case of recording revenue from asset leasing as the total amount received in advance, the Company must further explain to compare the difference between recording revenue by the method of gradually allocating over the leasing period. Potential decline in profit and cash flows in the future		

2. Revenue deductions	This year	Previous year
In which:		
- Trade discounts		
- Sales devaluation		
- Sales returns		

3. Cost of goods sold	This year	Previous year
- Cost of goods sold	408 585 584 580	317 847 087 775
- Cost of finished products sold	0	0
- Cost of services provided	43 694 028 982	21 613 427 655
- Provision for devaluation of inventory	9 356 469 658	3 786 600 697
- Recorded items of cost of goods sold	0	74 450 000
Total	452 279 613 562	339 460 515 430

4. Revenue from financial activities	This year	Previous year
- Interest on bank deposits, loans	195 901 650	50 552 315

- Interest on sales of investments		
- Divided dividends and profits	0	0
- Interest from exchange rate differences	1 706 848 974	2 014 241 899
- Deferred sales interest, payment discount		
- Revenue from other financial activities	0	0
Total	1 902 750 624	2 064 794 214

5. Financial expenses	This year	Previous year
- Loan interest	10 388 746 692	22 935 728 773
- Payment discounts, deferred sales interest		
- Losses from liquidation of financial investments	0	0
- Loss on exchange rate differences	20 521 826	1 619 173 533
- Provisions for securities and investment loss	4 870 000 000	8 771 268 112
- Other financial expenses	0	0
- Recorded items of financial expenses		
Total	15 279 268 518	33 326 170 418

6. Other income	This year	Previous year
- Liquidation, sale of fixed assets	427 848 202	488 530 556
- Profits from assets revaluation		
- Fines collected		
- Tax reductions		
- Other items	190 361 902	814 381 164
Total	618 210 104	1 302 911 720

7. Other expenses	This year	Previous year
- Residual value of fixed assets and expenses for liquidation, sales of fixed assets	935 707 652	0
- Losses from revaluation of assets		

- Fined items	1 134 613 769	509 350 887
- Other expenses	446 764 729	7 959 080 725
Total	2 517 086 150	8 468 431 612

8. Selling expenses and administration expenses	This year	Previous year
a) Administration expenses incurred during the period	33 863 971 844	55 309 707 801
- Details of items accounting for 10% or more of total administration expenses	33 863 971 844	55 309 707 801
-Other administration expenses.	0	0
b) Selling expenses incurred during the period	0	218 472 295
- Details of items accounting for 10% or more of total selling expenses;	0	218 472 295
- Other selling expenses.	0	0
c) Recorded items of reductions in selling expenses and administration expenses		
- Reversal of product and goods warranty provisions		
- Reversal of restructuring provisions and other provisions		
- Other recorded reductions		

9. Production and business costs by element	This year	Previous year
- Raw material and material costs	13 390 446 311	15 492 375 600
- Labor costs	196 183 043 841	150 410 745 062
- Fixed asset depreciation costs	39 058 743 562	39 056 207 721
- Outsourced service costs	81 573 795 783	34 822 313 261
- Other cash costs	170 945 278 498	157 015 343 207
Total	501 151 307 995	396 796 984 851

Note: The item "Production and business costs by element" is the costs incurred during the period reflected in the Balance Sheet and Business Operating Report.

10. Current corporate income tax expense	This year	Previous year
- Corporate income tax expense is calculated on taxable income for the current year		

- Adjustment of corporate income tax expense of previous years into current corporate income tax expense of this year		
- Total current corporate income tax expense	38 491 435 432	21 233 692 077

11. Deferred Corporate Income Tax Expenses	This year	Previous year
- Deferred corporate income tax expense arising from taxable temporary differences		
- Deferred corporate income tax expense arising from the reversal of deferred tax assets		
- Deferred corporate income tax income arising from deductible temporary differences		
- Deferred corporate income tax income arising from taxable losses and unapplied tax incentives		
- Deferred corporate income tax income arising from the reversal of deferred income tax		
- Total deferred corporate income tax expense		

VIII. Additional information for items presented in the Cash Flow Statement

1. Non-cash transactions that affect the future cash flow statement

2. Amounts held by the enterprise but not allow to use:

3. Amount of borrowings actually received during the period:

4. Amount of principal actually repaid during the period:

Hanoi, 27 January 2026

Prepared by



Nguyen Thi Mai Huong

Chief Accountant



Dang Xuan Cung

General Director



Nguyen Kim Cuong